



Run Date: 03/30/2026  
Run Time: 12:31

Texas Eastern Transmission, LP  
Transactional Reports - Firm



Page 1 of 30

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.

TSP: 007932908  
K Holder Prop: 0000029942

Post Date: 03/30/2026  
Amend Rptg Desc: All Data  
K Holder: 118638852  
Post Time: 12:30:00  
Affil Desc: None

Svc Req K: 911826  
K Qty - K: 50000  
K Beg Date: 11/01/2021  
K End Date: 03/31/2029  
K Ent Beg Date: 11/01/2021  
K Ent End Date: 03/31/2029

Rate Sch: FT-1  
Res Rate Basis Desc: Per month  
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngtd Rate Ind Desc: Yes

| K Ent Beg Date | K Ent End Date                         | Seasnl St | Seasnl End  | K Qty - K                  |           |            |                |                |  |  |
|----------------|----------------------------------------|-----------|-------------|----------------------------|-----------|------------|----------------|----------------|--|--|
| 04/01/2023     | 03/31/2029                             |           |             | 50,000                     |           |            |                |                |  |  |
| Loc            | Loc Name                               | Loc Zn    | K Qty - Loc | Loc/QTI Desc               | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |  |  |
| 78201          | MAHWAH                                 | 3         | 50,000      | Receipt point(s) quantity  |           |            | 04/01/2023     | 03/31/2029     |  |  |
| 79970          | HEAD OF MANHATTAN EXTENSION - MAINLINE | 3         | 50,000      | Delivery point(s) quantity |           |            | 04/01/2023     | 03/31/2029     |  |  |

| K Ent Beg  |            | K Ent End |   | Rec           |              | Del    |               | Rate        |         | Rate   |         |
|------------|------------|-----------|---|---------------|--------------|--------|---------------|-------------|---------|--------|---------|
| Date       |            | Date      |   | Loc           |              | Loc    |               | Chgd        |         | Chgd   |         |
|            |            |           |   | Rec Loc       | Rec Loc Name | Del Zn | Del Loc Name  | Max Trf     | Ref     | Rate   | Rate    |
|            |            |           |   |               |              |        |               | Rate        | Desc    |        | Chgd    |
| 11/01/2021 | 03/31/2029 | 3         | 3 | MARKET ZONE 3 | 3            | 3      | MARKET ZONE 3 | Commodity   | -0.0040 | Tariff | -0.0040 |
| 11/01/2021 | 03/31/2029 | 3         | 3 | MARKET ZONE 3 | 3            | 3      | MARKET ZONE 3 | Reservation | 15.7230 | Tariff | 15.7230 |
| 04/01/2023 | 03/31/2026 | 3         | 3 | MARKET ZONE 3 | 3            | 3      | MARKET ZONE 3 | Commodity   | -0.0040 |        | -0.0080 |
| 04/01/2023 | 03/31/2026 | 3         | 3 | MARKET ZONE 3 | 3            | 3      | MARKET ZONE 3 | Reservation | 15.7230 |        | 11.1020 |

Terms/Notes

Pressure Comments:

For Meter 79970, and For effective Duration 07/13/2021 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000029942 K Holder: 118638852 Affil Desc: None

Svc Req K: 911826

Rate Sch: FT-1

### Terms/Notes

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

#### Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2023 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , CUSTOMER NAME: CASTLETON COMMODITIES MERCHANT TRADING L.P.

SERVICE AGREEMENT: CONTRACT NO. 911826

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2023 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 50,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$11.1020 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 911826 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911826 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 50,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 79970, HEAD OF MANHATTAN EXTENSION - MAINLINE, MDDO OF 50,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

#### FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

|                                                            |                           |                           |                     |
|------------------------------------------------------------|---------------------------|---------------------------|---------------------|
| TSP Name: Texas Eastern Transmission, LP                   | TSP: 007932908            | Post Date: 03/30/2026     | Post Time: 12:30:00 |
| K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P. | K Holder Prop: 0000029942 | Amend Rptg Desc: All Data |                     |
|                                                            |                           | K Holder: 118638852       | Affil Desc: None    |
| Svc Req K: 911826                                          | Rate Sch: FT-1            |                           |                     |

**Terms/Notes**

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911826 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

|                                                            |                           |                           |                     |
|------------------------------------------------------------|---------------------------|---------------------------|---------------------|
| TSP Name: Texas Eastern Transmission, LP                   | TSP: 007932908            | Post Date: 03/30/2026     | Post Time: 12:30:00 |
| K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P. | K Holder Prop: 0000029942 | Amend Rptg Desc: All Data |                     |
|                                                            |                           | K Holder: 118638852       | Affil Desc: None    |

|                            |                                |
|----------------------------|--------------------------------|
| Svc Req K: 911827          | Rate Sch: FT-1                 |
| K Qty - K: 50000           | Res Rate Basis Desc: Per month |
| K Beg Date: 11/01/2021     | K Stat Desc: Corrected/Updated |
| K End Date: 03/31/2029     |                                |
| K Ent Beg Date: 11/01/2021 |                                |
| K Ent End Date: 03/31/2029 |                                |

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngtd Rate Ind Desc: Yes

| K Ent Beg Date | K Ent End Date                          | Seasnl St | Seasnl End  | K Qty - K                  |           |            |                |                |  |  |
|----------------|-----------------------------------------|-----------|-------------|----------------------------|-----------|------------|----------------|----------------|--|--|
| 04/01/2023     | 03/31/2029                              |           |             | 50,000                     |           |            |                |                |  |  |
| Loc            | Loc Name                                | Loc Zn    | K Qty - Loc | Loc/QTI Desc               | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |  |  |
| 73722          | CONED-MANHATTAN DELIVERY                | 3         | 50,000      | Delivery point(s) quantity |           |            | 04/01/2023     | 03/31/2029     |  |  |
| 79971          | HEAD OF MANHATTAN EXTENSION - EXTENSION | 3         | 50,000      | Receipt point(s) quantity  |           |            | 04/01/2023     | 03/31/2029     |  |  |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name  | Del Loc | Del Zn | Del Loc Name  | Rate ID Desc | Max Trf Rate | Rate Chgd Ref Desc | Rate Chgd |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|--------------------|-----------|
| 11/01/2021     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 13.8720      | Tariff             | 13.8720   |
| 04/01/2023     | 03/31/2026     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 13.8720      |                    | 0.0000    |

#### Terms/Notes

(1) Customer may receive at its primary Point of Delivery in one hour on any Gas Day a quantity of gas at an hourly rate of one-twentieth (1/20th) of its scheduled daily quantity, up to a cap of one-twentieth (1/20th) of its MDQ, under this FT-1 Service Agreement, provided that such right will be limited to no more than six (6) hours total, consisting of two (2) three-hour periods, during each Gas Day; provided that the second three-hour period in any Gas Day cannot begin less than eight (8) hours after the first three-hour period has concluded; and provided further, that the first three-hour period of the next Gas Day cannot begin less than nine (9) hours after the immediately preceding three-hour period from the previous Gas Day has concluded; and also provided that Customer will not exceed in any hour a ratable take of one-twenty seventh (1/27th) of its scheduled daily quantity, up to a cap of one-twenty seventh (1/27th) of its MDQ, during the eight (8) hours in between the first and second three-hour period; and provided, further, that at the end of the Gas Day, the average hourly rate of take will be equal to one-twenty fourth (1/24th) of the scheduled daily quantity. In no event will Customer be entitled to capacity on any Gas Day in excess of its MDQ. Subject to the foregoing and to any other applicable limitations and/or requirements in Pipeline's FERC Gas Tariff, Pipeline shall provide the hourly swing service during the hours requested by Customer. This hourly swing service is not intended to limit Customer's right to the hourly flexibility that would otherwise be available to Customer under the currently effective tariff provisions for Rate Schedule FT-1, as they exist from time to time.

Pressure Comments:

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000029942 K Holder: 118638852 Affil Desc: None

Svc Req K: 911827

Rate Sch: FT-1

### Terms/Notes

For Meter 73722, and For effective Duration 01/12/2026 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

### Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2023 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , CUSTOMER NAME: CASTLETON COMMODITIES MERCHANT TRADING L.P.

SERVICE AGREEMENT: CONTRACT NO. 911827

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2023 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026.

RATE SCHEDULE: FT-1 (MANHATTAN EXTENSION)

MDQ: 50,000 DTH/D

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$0.000 PER MONTH PER DEKATHERM OF CUSTOMER'S MDQ; PROVIDED, CUSTOMER SHALL ALSO PAY IN ADDITION EACH DAY, FOR EVERY DEKATHERM OF SCHEDULED QUANTITIES WHERE THE RECEIPT AND / OR THE DELIVERY IS LOCATED OUTSIDE THE PRIMARY TRANSPORTATION PATH ON CONTRACT NO. 911827 ("SCHEDULED OUT OF PATH QUANTITIES"), THE DAILY EQUIVALENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE APPLICABLE TO RATE SCHEDULE FT- 1 (MANHATTAN EXTENSION). CUSTOMER'S RESERVATION CHARGE SHALL BE CALCULATED USING THE ASSUMPTION THAT SCHEDULED OUT OF PATH QUANTITIES ON REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 911827 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 911827) WERE MADE BY THE CUSTOMER.

USAGE RATES: CUSTOMER SHALL PAY A NEGOTIATED USAGE-1 RATE OF ZERO FOR ALL SCHEDULED QUANTITIES OF GAS UNDER CONTRACT NO. 911827 WHERE BOTH THE RECEIPT AND THE DELIVERY ARE LOCATED WITHIN THE PRIMARY TRANSPORTATION PATH ("SCHEDULED IN PATH QUANTITIES"). FOR ALL SCHEDULED OUT OF PATH QUANTITIES, THE USAGE-1 RATE SHALL BE THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE-1 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION). CUSTOMER AGREES TO PAY A USAGE-2 RATE EQUAL TO THE MAXIMUM RECOURSE USAGE-2 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION), MULTIPLIED BY THAT PORTION OF THE TOTAL QUANTITY OF GAS, IN DEKATHERMS, DELIVERED UNDER CONTRACT NO. 911827 ON ANY DAY WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY.

FUEL RATE: CUSTOMER SHALL PAY A ZERO APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) FOR ALL SCHEDULED IN PATH QUANTITIES.

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000029942 K Holder: 118638852 Affil Desc: None

Svc Req K: 911827

Rate Sch: FT-1

**Terms/Notes**

FOR ALL SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER SHALL PAY THE THEN EFFECTIVE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS).

OTHER CHARGES: CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE FOR ALL DEKATHERMS SCHEDULED UNDER CONTRACT NO. 911827. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER AGREES TO PAY ANY THEN EFFECTIVE FERC-APPROVED PIPELINE-SPECIFIC SURCHARGE APPLICABLE TO CONTRACT NO. 911827. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER ALSO AGREES TO PAY ANY THEN EFFECTIVE FUTURE SURCHARGE OR ADDITIONAL USAGE CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO CONTRACT NO. 911827.

PRIMARY RECEIPT POINT: MR 79971, HEAD OF MANHATTAN EXTENSION - EXTENSION (WITH MDRO OF 50,000 DTH/D) ("HEAD OF MANHATTAN LATERAL").

PRIMARY DELIVERY POINT: MR 73722, CONED-MANHATTAN DELIVERY (WITH MDDO OF 50,000 DTH/D) ("MANHATTAN CITY GATE").

PRIMARY TRANSPORTATION PATH: 50,000 DTH/D FROM THE HEAD OF MANHATTAN LATERAL EASTWARD TO THE MANHATTAN CITY GATE.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1 (MANHATTAN EXTENSION).

**FOOTNOTES:**

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911827 AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS THAT ARE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SERVICE; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.



Run Date: 03/30/2026  
Run Time: 12:31

Texas Eastern Transmission, LP  
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP  
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.

TSP: 007932908  
K Holder Prop: 0000029942

Post Date: 03/30/2026  
Amend Rptg Desc: All Data  
K Holder: 118638852

Post Time: 12:30:00  
Affil Desc: None

Svc Req K: 911827

Rate Sch: FT-1

**Terms/Notes**

Negotiated Fule Rate Details:

| Begin Date | End Date   | Rec Zn | Del Zn | Fuel Rate | Fuel Out Of Path Rate |
|------------|------------|--------|--------|-----------|-----------------------|
| 02/01/2024 | 03/31/2026 | ALL    | ALL    | 0%        | 0%                    |

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|                                              |                           |                           |                     |
|----------------------------------------------|---------------------------|---------------------------|---------------------|
| TSP Name: Texas Eastern Transmission, LP     | TSP: 007932908            | Post Date: 03/30/2026     | Post Time: 12:30:00 |
| K Holder Name: SEQUENT ENERGY MANAGEMENT LLC | K Holder Prop: 0000031086 | Amend Rptg Desc: All Data |                     |
|                                              |                           | K Holder: 612075846       | Affil Desc: None    |

|                            |                                |
|----------------------------|--------------------------------|
| Svc Req K: 911825          | Rate Sch: FT-1                 |
| K Qty - K: 50000           | Res Rate Basis Desc: Per month |
| K Beg Date: 11/01/2021     | K Stat Desc: Amended           |
| K End Date: 03/31/2029     |                                |
| K Ent Beg Date: 11/01/2021 |                                |
| K Ent End Date: 03/31/2029 |                                |

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngtd Rate Ind Desc: Yes

| K Ent Beg Date | K Ent End Date           | Seasnl St | Seasnl End  | K Qty - K                  |           |            |                |                |  |
|----------------|--------------------------|-----------|-------------|----------------------------|-----------|------------|----------------|----------------|--|
| 11/01/2021     | 03/31/2029               |           |             | 50,000                     |           |            |                |                |  |
| Loc            | Loc Name                 | Loc Zn    | K Qty - Loc | Loc/QTI Desc               | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |  |
| 73722          | CONED-MANHATTAN DELIVERY | 3         | 50,000      | Delivery point(s) quantity |           |            | 11/01/2021     | 03/31/2029     |  |
| 78201          | MAHWAH                   | 3         | 50,000      | Receipt point(s) quantity  |           |            | 11/01/2021     | 03/31/2029     |  |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name  | Del Loc | Del Zn | Del Loc Name  | Rate ID Desc | Max Trf Rate | Rate Chgd Ref Desc | Rate Chgd |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|--------------------|-----------|
| 11/01/2021     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Commodity    | -0.0040      | Tariff             | -0.0040   |
| 11/01/2021     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 15.7230      | Tariff             | 15.7230   |
| 04/01/2023     | 03/31/2026     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Commodity    | -0.0040      |                    | -0.0080   |
| 04/01/2023     | 03/31/2026     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 15.7230      |                    | 11.1020   |
| 04/01/2026     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Commodity    | -0.0040      | Tariff             | -0.0040   |
| 04/01/2026     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 15.7230      |                    | 8.5168    |

#### Terms/Notes

(1) Customer may receive at its primary Point of Delivery in one hour on any Gas Day a quantity of gas at an hourly rate of one-twentieth (1/20th) of its scheduled daily quantity, up to a cap of one-twentieth (1/20th) of its MDQ, under this FT-1 Service Agreement, provided that such right will be limited to no more than six (6) hours total, consisting of two (2) three-hour periods, during each Gas Day; provided that the second three-hour period in any Gas Day cannot begin less than eight (8) hours after the first three-hour period has concluded; and provided further, that the first three-hour period of the next Gas Day cannot begin less than nine (9) hours after the immediately preceding three-hour period from the previous Gas Day has concluded; and also provided that Customer will not exceed in any hour a ratable take of one-twenty seventh (1/27th) of its scheduled daily quantity, up to a cap of one-twenty seventh (1/27th) of its MDQ, during the eight (8) hours in between the first and second three-hour period; and provided, further, that at the end of the Gas Day, the average hourly rate of take will be equal to one-twenty fourth (1/24th) of the scheduled daily quantity. In no event will

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911825

Rate Sch: FT-1

### Terms/Notes

Customer be entitled to capacity on any Gas Day in excess of its MDQ. Subject to the foregoing and to any other applicable limitations and/or requirements in Pipeline's FERC Gas Tariff, Pipeline shall provide the hourly swing service during the hours requested by Customer. This hourly swing service is not intended to limit Customer's right to the hourly flexibility that would otherwise be available to Customer under the currently effective tariff provisions for Rate Schedule FT-1, as they exist from time to time.

#### Pressure Comments:

For Meter 73722, and For effective Duration 06/05/2012 - 01/01/2200 and for Direction of Flow DELIVERY - 350 POUNDS PER SQUARE INCH GAUGE (MAXIMUM) AND 280 POUNDS PER SQUARE INCH GAUGE (MINIMUM)

#### Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

#### Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2023 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911825

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2023 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 50,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$11.1020 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 911825 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911825 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911825

Rate Sch: FT-1

### Terms/Notes

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 50,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 73722, CONED-MANHATTAN DELIVERY, MDDO OF 50,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

#### FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911825 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT, L.P.

SERVICE AGREEMENT: CONTRACT NO. 911825

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911825

Rate Sch: FT-1

### Terms/Notes

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 50,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$8.5168 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 911825 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911825 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM; AND (III) THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 50,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 73722, CONED-MANHATTAN DELIVERY, MDDO OF 50,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

### FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911825 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM



Run Date: 03/30/2026  
Run Time: 12:31

## Texas Eastern Transmission, LP Transactional Reports - Firm



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TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026      Post Time: 12:30:00  
TSP: 007932908      Amend Rptg Desc: All Data  
K Holder Prop: 0000031086      K Holder: 612075846      Affil Desc: None

Svc Req K: 911825

Rate Sch: FT-1

### Terms/Notes

OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

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Run Date: 03/30/2026  
Run Time: 12:31

Texas Eastern Transmission, LP  
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP

K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

TSP: 007932908

K Holder Prop: 0000031086

Post Date: 03/30/2026

Post Time: 12:30:00

Amend Rptg Desc: All Data

K Holder: 612075846

Affil Desc: None

Svc Req K: 911941

K Qty - K: 25000

K Beg Date: 04/01/2024

K End Date: 03/31/2029

K Ent Beg Date: 04/01/2024

K Ent End Date: 03/31/2029

Rate Sch: FT-1

Res Rate Basis Desc: Per month

K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngt'd Rate Ind Desc: Yes

| K Ent Beg Date | K Ent End Date                         | Seasnl St | Seasnl End  | K Qty - K                  |           |            |                |                |  |  |
|----------------|----------------------------------------|-----------|-------------|----------------------------|-----------|------------|----------------|----------------|--|--|
| 04/01/2024     | 03/31/2029                             |           |             | 25,000                     |           |            |                |                |  |  |
| Loc            | Loc Name                               | Loc Zn    | K Qty - Loc | Loc/QTI Desc               | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |  |  |
| 78201          | MAHWAH                                 | 3         | 25,000      | Receipt point(s) quantity  |           |            | 04/01/2024     | 03/31/2029     |  |  |
| 79970          | HEAD OF MANHATTAN EXTENSION - MAINLINE | 3         | 25,000      | Delivery point(s) quantity |           |            | 04/01/2024     | 03/31/2029     |  |  |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name  | Del Loc | Del Zn | Del Loc Name  | Rate ID Desc | Max Trf Rate | Rate Chgd      |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|----------------|
| 04/01/2024     | 03/31/2026     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Commodity    | -0.0040      | -0.0039        |
| 04/01/2024     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Commodity    | -0.0040      | Tariff -0.0040 |
| 04/01/2024     | 03/31/2026     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 15.7230      | 8.5168         |
| 04/01/2024     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 15.7230      | Tariff 15.7230 |
| 04/01/2026     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Commodity    | -0.0040      | Tariff -0.0040 |
| 04/01/2026     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 15.7230      | 8.5168         |

Terms/Notes

Pressure Comments:  
For Meter 79970, and For effective Duration 07/13/2021 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:  
Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911941

Rate Sch: FT-1

### Terms/Notes

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2024 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911941

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2024 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 25,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$8.5168 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 911941 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911941 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 25,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 79970, HEAD OF MANHATTAN EXTENSION - MAINLINE, MDDO OF 25,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911941

Rate Sch: FT-1

# **Terms/Notes**

## FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911941 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911941

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 25,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$8.5168 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911941

Rate Sch: FT-1

**Terms/Notes**

PER MONTH UNDER CONTRACT NO. 911941 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911941 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 25,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 79970, HEAD OF MANHATTAN EXTENSION - MAINLINE, MDDO OF 25,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

**FOOTNOTES:**

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911941 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.



Run Date: 03/30/2026  
Run Time: 12:31

**Texas Eastern Transmission, LP**  
**Transactional Reports - Firm**



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TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026      Post Time: 12:30:00  
TSP: 007932908      Amend Rptg Desc: All Data  
K Holder Prop: 0000031086      K Holder: 612075846      Affil Desc: None

Svc Req K: 911941

Rate Sch: FT-1

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Run Date: 03/30/2026  
Run Time: 12:31

Texas Eastern Transmission, LP  
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP

K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

TSP: 007932908

K Holder Prop: 0000031086

Post Date: 03/30/2026

Post Time: 12:30:00

Amend Rptg Desc: All Data

K Holder: 612075846

Affil Desc: None

Svc Req K: 911942

K Qty - K: 25000

K Beg Date: 04/01/2024

K End Date: 03/31/2029

K Ent Beg Date: 04/01/2024

K Ent End Date: 03/31/2029

Rate Sch: FT-1

Res Rate Basis Desc: Per month

K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngtd Rate Ind Desc: Yes

| K Ent Beg Date | K Ent End Date                          | Seasnl St | Seasnl End  | K Qty - K                  |           |            |                |                |  |  |
|----------------|-----------------------------------------|-----------|-------------|----------------------------|-----------|------------|----------------|----------------|--|--|
| 04/01/2024     | 03/31/2029                              |           |             | 25,000                     |           |            |                |                |  |  |
| Loc            | Loc Name                                | Loc Zn    | K Qty - Loc | Loc/QTI Desc               | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |  |  |
| 73722          | CONED-MANHATTAN DELIVERY                | 3         | 25,000      | Delivery point(s) quantity |           |            | 04/01/2024     | 03/31/2029     |  |  |
| 79971          | HEAD OF MANHATTAN EXTENSION - EXTENSION | 3         | 25,000      | Receipt point(s) quantity  |           |            | 04/01/2024     | 03/31/2029     |  |  |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name  | Del Loc | Del Zn | Del Loc Name  | Rate ID Desc | Max Trf Rate | Rate Chgd      |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|----------------|
| 04/01/2024     | 03/31/2026     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 13.8720      | 0.0000         |
| 04/01/2024     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 13.8720      | Tariff 13.8720 |
| 04/01/2026     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 13.8720      | 0.0000         |

Terms/Notes

(1) Customer may receive at its primary Point of Delivery in one hour on any Gas Day a quantity of gas at an hourly rate of one-twentieth (1/20th) of its scheduled daily quantity, up to a cap of one-twentieth (1/20th) of its MDQ, under this FT-1 Service Agreement, provided that such right will be limited to no more than six (6) hours total, consisting of two (2) three-hour periods, during each Gas Day; provided that the second three-hour period in any Gas Day cannot begin less than eight (8) hours after the first three-hour period has concluded; and provided further, that the first three-hour period of the next Gas Day cannot begin less than nine (9) hours after the immediately preceding three-hour period from ) of its MDQ, during the eight (8) hours in between the first and secondthe previous Gas Day has concluded; and also provided that Customer will not exceed in any hour a ratable take of one-twenty seventh (1/27th) of its scheduled daily quantity, up to a cap of one-twenty seventh (1/27th three-hour period; and provided, further, that at the end of the Gas Day, the average hourly rate of take will be equal to one-twenty fourth (1/24th) of the scheduled daily quantity. In no event will Customer be entitled to capacity on any Gas Day in excess of its MDQ. Subject to the foregoing and to any other applicable limitations and/or requirements in Pipeline's FERC Gas Tariff, Pipeline shall provide the hourly swing service during the hours requested by Customer. This hourly swing service is not intended to limit Customer's right to the hourly flexibility that would otherwise be available to Customer under the currently effective tariff provisions for Rate Schedule FT-1, as they exist from time to time.



Run Date: 03/30/2026  
Run Time: 12:31

Texas Eastern Transmission, LP  
Transactional Reports - Firm



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TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026      Post Time: 12:30:00  
TSP: 007932908      Amend Rptg Desc: All Data  
K Holder Prop: 0000031086      K Holder: 612075846      Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

**Terms/Notes**

Pressure Comments:

For Meter 73722, and For effective Duration 03/18/2024 - 03/31/2026 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2024 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911942

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2024 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026.

RATE SCHEDULE: FT-1 (MANHATTAN EXTENSION)

MDQ: 25,000 DTH/D

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$0.000 PER MONTH PER DEKATHERM OF CUSTOMER'S MDQ; PROVIDED, CUSTOMER SHALL ALSO PAY IN ADDITION EACH DAY, FOR EVERY DEKATHERM OF SCHEDULED QUANTITIES WHERE THE RECEIPT AND / OR THE DELIVERY IS LOCATED OUTSIDE THE PRIMARY TRANSPORTATION PATH ON CONTRACT NO. 911942 ("SCHEDULED OUT OF PATH QUANTITIES"), THE DAILY EQUIVALENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE APPLICABLE TO RATE SCHEDULE FT- 1 (MANHATTAN EXTENSION). CUSTOMER'S RESERVATION CHARGE SHALL BE CALCULATED USING THE ASSUMPTION THAT SCHEDULED OUT OF PATH QUANTITIES ON REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 911942 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 911942) WERE MADE BY THE CUSTOMER.

USAGE RATES: CUSTOMER SHALL PAY A NEGOTIATED USAGE-1 RATE OF ZERO FOR ALL SCHEDULED QUANTITIES OF GAS UNDER CONTRACT NO. 911942 WHERE BOTH THE RECEIPT AND THE DELIVERY ARE LOCATED WITHIN THE PRIMARY TRANSPORTATION PATH ("SCHEDULED IN PATH QUANTITIES"). FOR ALL SCHEDULED OUT OF PATH QUANTITIES, THE USAGE-1 RATE SHALL BE THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE-1 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION). CUSTOMER AGREES TO PAY A USAGE-2 RATE EQUAL TO THE MAXIMUM RECOURSE USAGE-2 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION), MULTIPLIED BY THAT PORTION OF

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

**Terms/Notes**

THE TOTAL QUANTITY OF GAS, IN DEKATHERMS, DELIVERED UNDER CONTRACT NO. 911942 ON ANY DAY WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY.

FUEL RATE: CUSTOMER SHALL PAY A ZERO APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) FOR ALL SCHEDULED IN PATH QUANTITIES. FOR ALL SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER SHALL PAY THE THEN EFFECTIVE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS).

OTHER CHARGES: CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE FOR ALL DEKATHERMS SCHEDULED UNDER CONTRACT NO. 911942. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER AGREES TO PAY ANY THEN EFFECTIVE FERC-APPROVED PIPELINE-SPECIFIC SURCHARGE APPLICABLE TO CONTRACT NO. 911942. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER ALSO AGREES TO PAY ANY THEN EFFECTIVE FUTURE SURCHARGE OR ADDITIONAL USAGE CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO CONTRACT NO. 911942.

PRIMARY RECEIPT POINT: MR 79971, HEAD OF MANHATTAN EXTENSION - EXTENSION (WITH MDRO OF 25,000 DTH/D) ("HEAD OF MANHATTAN LATERAL").

PRIMARY DELIVERY POINT: MR 73722, CONED - MANHATTAN DELIVERY (WITH MDDO OF 25,000 DTH/D) ("MANHATTAN CITY GATE").

PRIMARY TRANSPORTATION PATH: 25,000 DTH/D FROM THE HEAD OF MANHATTAN LATERAL EASTWARD TO THE MANHATTAN CITY GATE.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1 (MANHATTAN EXTENSION).

**FOOTNOTES:**

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911942 AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS THAT ARE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SERVICE; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE



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TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

**Terms/Notes**

AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/  
CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911942

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029.

RATE SCHEDULE: FT-1 (MANHATTAN EXTENSION)

MDQ: 25,000 DTH/D

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$0.000 PER MONTH PER DEKATHERM OF CUSTOMER'S MDQ; PROVIDED, CUSTOMER SHALL ALSO PAY IN ADDITION EACH DAY, FOR EVERY DEKATHERM OF SCHEDULED QUANTITIES WHERE THE RECEIPT AND / OR THE DELIVERY IS LOCATED OUTSIDE THE PRIMARY TRANSPORTATION PATH ON CONTRACT NO. 911942 ("SCHEDULED OUT OF PATH QUANTITIES"), THE DAILY EQUIVALENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE APPLICABLE TO RATE SCHEDULE FT- 1 (MANHATTAN EXTENSION). CUSTOMER'S RESERVATION CHARGE SHALL BE CALCULATED USING THE ASSUMPTION THAT SCHEDULED OUT OF PATH QUANTITIES ON REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 911942 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 911942) WERE MADE BY THE CUSTOMER.

USAGE RATES: CUSTOMER SHALL PAY A NEGOTIATED USAGE-1 RATE OF ZERO FOR ALL SCHEDULED QUANTITIES OF GAS UNDER CONTRACT NO. 911942 WHERE BOTH THE RECEIPT AND THE DELIVERY ARE LOCATED WITHIN THE PRIMARY TRANSPORTATION PATH ("SCHEDULED IN PATH QUANTITIES"). FOR ALL SCHEDULED OUT OF PATH QUANTITIES, THE USAGE-1 RATE SHALL BE THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE-1 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION). CUSTOMER AGREES TO PAY A USAGE-2 RATE EQUAL TO THE MAXIMUM RECOURSE USAGE-2 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION), MULTIPLIED BY THAT PORTION OF THE TOTAL QUANTITY OF GAS, IN DEKATHERMS, DELIVERED UNDER CONTRACT NO. 911942 ON ANY DAY WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY.

FUEL RATE: CUSTOMER SHALL PAY A ZERO APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) FOR ALL SCHEDULED IN PATH QUANTITIES. FOR ALL SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER SHALL PAY THE THEN EFFECTIVE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS).

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

### Terms/Notes

OTHER CHARGES: CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE FOR ALL DEKATHERMS SCHEDULED UNDER CONTRACT NO. 911942. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER AGREES TO PAY ANY THEN EFFECTIVE FERC-APPROVED PIPELINE-SPECIFIC SURCHARGE APPLICABLE TO CONTRACT NO. 911942. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER ALSO AGREES TO PAY ANY THEN EFFECTIVE FUTURE SURCHARGE OR ADDITIONAL USAGE CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO CONTRACT NO. 911942.

PRIMARY RECEIPT POINT: MR 79971, HEAD OF MANHATTAN EXTENSION - EXTENSION (WITH MDRO OF 25,000 DTH/D) ("HEAD OF MANHATTAN LATERAL").

PRIMARY DELIVERY POINT: MR 73722, CONED-MANHATTAN DELIVERY (WITH MDDO OF 25,000 DTH/D) ("MANHATTAN CITY GATE").

PRIMARY TRANSPORTATION PATH: 25,000 DTH/D FROM THE HEAD OF MANHATTAN LATERAL EASTWARD TO THE MANHATTAN CITY GATE.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1 (MANHATTAN EXTENSION).

### FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911942 AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS THAT ARE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SERVICE; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.



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Texas Eastern Transmission, LP  
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TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

TSP: 007932908  
K Holder Prop: 0000031086

Post Date: 03/30/2026  
Amend Rptg Desc: All Data  
K Holder: 612075846

Post Time: 12:30:00  
Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

**Terms/Notes**

Negotiated Fule Rate Details:

| Begin Date | End Date   | Rec Zn | Del Zn | Fuel Rate | Fuel Out Of Path Rate |
|------------|------------|--------|--------|-----------|-----------------------|
| 04/01/2024 | 03/31/2026 | ALL    | ALL    | 0%        | 0%                    |

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Run Date: 03/30/2026  
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Texas Eastern Transmission, LP  
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TSP Name: Texas Eastern Transmission, LP

K Holder Name: SQUAREPOINT ENERGY TRADING LLC

TSP: 007932908

K Holder Prop: 0000031439

Post Date: 03/30/2026

Post Time: 12:30:00

Amend Rptg Desc: All Data

K Holder: 119537102

Affil Desc: None

Svc Req K: 912094

K Qty - K: 25000

K Beg Date: 04/01/2026

K End Date: 03/31/2029

K Ent Beg Date: 04/01/2026

K Ent End Date: 03/31/2029

Rate Sch: FT-1

Res Rate Basis Desc: Per month

K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngtd Rate Ind Desc: Yes

| K Ent Beg Date | K Ent End Date                         | Seasnl St | Seasnl End  | K Qty - K                  |           |            |                |                |  |  |
|----------------|----------------------------------------|-----------|-------------|----------------------------|-----------|------------|----------------|----------------|--|--|
| 04/01/2026     | 03/31/2029                             |           |             | 25,000                     |           |            |                |                |  |  |
| Loc            | Loc Name                               | Loc Zn    | K Qty - Loc | Loc/QTI Desc               | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |  |  |
| 78201          | MAHWAH                                 | 3         | 25,000      | Receipt point(s) quantity  |           |            | 04/01/2026     | 03/31/2029     |  |  |
| 79970          | HEAD OF MANHATTAN EXTENSION - MAINLINE | 3         | 25,000      | Delivery point(s) quantity |           |            | 04/01/2026     | 03/31/2029     |  |  |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name  | Del Loc | Del Zn | Del Loc Name  | Rate ID Desc | Max Trf Rate | Rate Chgd Ref Desc | Rate Chgd |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|--------------------|-----------|
| 04/01/2026     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Commodity    | -0.0040      | Tariff             | -0.0040   |
| 04/01/2026     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 15.7230      |                    | 10.2690   |

Terms/Notes

Pressure Comments:  
For Meter 79970, and For effective Duration 07/13/2021 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:  
Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SQUAREPOINT ENERGY TRADING LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031439 K Holder: 119537102 Affil Desc: None

Svc Req K: 912094

Rate Sch: FT-1

### Terms/Notes

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: SQUAREPOINT ENERGY TRADING LLC

SERVICE AGREEMENT: CONTRACT NO. 912094

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 25,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$10.269 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 912094 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 912094 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 25,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 79970, HEAD OF MANHATTAN EXTENSION & MAINLINE, MDDO OF 25,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

### FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 912094 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS

TSP Name: Texas Eastern Transmission, LP  
K Holder Name: SQUAREPOINT ENERGY TRADING LLC

Post Date: 03/30/2026 Post Time: 12:30:00  
TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031439 K Holder: 119537102 Affil Desc: None

Svc Req K: 912094

Rate Sch: FT-1

### Terms/Notes

SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.



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Run Time: 12:31

Texas Eastern Transmission, LP  
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|                                               |                           |                           |                     |
|-----------------------------------------------|---------------------------|---------------------------|---------------------|
| TSP Name: Texas Eastern Transmission, LP      | TSP: 007932908            | Post Date: 03/30/2026     | Post Time: 12:30:00 |
| K Holder Name: SQUAREPOINT ENERGY TRADING LLC | K Holder Prop: 0000031439 | Amend Rptg Desc: All Data |                     |
|                                               |                           | K Holder: 119537102       | Affil Desc: None    |

|                            |                                |
|----------------------------|--------------------------------|
| Svc Req K: 912095          | Rate Sch: FT-1                 |
| K Qty - K: 25000           | Res Rate Basis Desc: Per month |
| K Beg Date: 04/01/2026     | K Stat Desc: Amended           |
| K End Date: 03/31/2029     |                                |
| K Ent Beg Date: 04/01/2026 |                                |
| K Ent End Date: 03/31/2029 |                                |

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided  
Mkt Based Rate Ind: No  
Ngtd Rate Ind Desc: Yes

| K Ent Beg Date | K Ent End Date                          | Seasnl St | Seasnl End  | K Qty - K                  |           |            |                |                |  |
|----------------|-----------------------------------------|-----------|-------------|----------------------------|-----------|------------|----------------|----------------|--|
| 04/01/2026     | 03/31/2029                              |           |             | 25,000                     |           |            |                |                |  |
| Loc            | Loc Name                                | Loc Zn    | K Qty - Loc | Loc/QTI Desc               | Seasnl St | Seasnl End | K Ent Beg Date | K Ent End Date |  |
| 73722          | CONED-MANHATTAN DELIVERY                | 3         | 25,000      | Delivery point(s) quantity |           |            | 04/01/2026     | 03/31/2029     |  |
| 79971          | HEAD OF MANHATTAN EXTENSION - EXTENSION | 3         | 25,000      | Receipt point(s) quantity  |           |            | 04/01/2026     | 03/31/2029     |  |

| K Ent Beg Date | K Ent End Date | Rec Loc | Rec Zn | Rec Loc Name  | Del Loc | Del Zn | Del Loc Name  | Rate ID Desc | Max Trf Rate | Rate Chgd Ref Desc | Rate Chgd |
|----------------|----------------|---------|--------|---------------|---------|--------|---------------|--------------|--------------|--------------------|-----------|
| 04/01/2026     | 03/31/2029     | 3       | 3      | MARKET ZONE 3 | 3       | 3      | MARKET ZONE 3 | Reservation  | 13.8720      |                    | 0.0000    |

Terms/Notes

(1) Customer may receive at its primary Point of Delivery in one hour on any Gas Day a quantity of gas at an hourly rate of one-twentieth (1/20th) of its scheduled daily quantity, up to a cap of one-twentieth (1/20th) of its MDQ, under this FT-1 Service Agreement, provided that such right will be limited to no more than six (6) hours total, consisting of two (2) three-hour periods, during each Gas Day; provided that the second three-hour period in any Gas Day cannot begin less than eight (8) hours after the first three-hour period has concluded; and provided further, that the first three-hour period of the next Gas Day cannot begin less than nine (9) hours after the immediately preceding three-hour period from the previous Gas Day has concluded; and also provided that Customer will not exceed in any hour a ratable take of one-twenty seventh (1/27th) of its scheduled daily quantity, up to a cap of one-twenty seventh (1/27th) of its MDQ, during the eight (8) hours in between the first and second three-hour period; and provided, further, that at the end of the Gas Day, the average hourly rate of take will be equal to one-twenty fourth (1/24th) of the scheduled daily quantity. In no event will Customer be entitled to capacity on any Gas Day in excess of its MDQ. Subject to the foregoing and to any other applicable limitations and/or requirements in Pipeline's FERC Gas Tariff, Pipeline shall provide the hourly swing service during the hours requested by Customer. This hourly swing service is not intended to limit Customer's right to the hourly flexibility that would otherwise be available to Customer under the currently effective tariff provisions for Rate Schedule FT-1, as they exist from time to time.

Pressure Comments:

For Meter 73722, and For effective Duration 06/05/2012 - 01/01/2200 and for Direction of Flow DELIVERY - 350 POUNDS PER SQUARE INCH GAUGE (MAXIMUM) AND 280 POUNDS PER



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K Holder Name: SQUAREPOINT ENERGY TRADING LLC

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TSP: 007932908 Amend Rptg Desc: All Data  
K Holder Prop: 0000031439 K Holder: 119537102 Affil Desc: None

Svc Req K: 912095

Rate Sch: FT-1

**Terms/Notes**

SQUARE INCH GAUGE (MINIMUM)

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

**Negotiated Rate Comments:**

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

CUSTOMER NAME: SQUAREPOINT ENERGY TRADING LLC

SERVICE AGREEMENT: CONTRACT NO. 912095

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029.

RATE SCHEDULE: FT-1 (MANHATTAN EXTENSION)

MDQ: 25,000 DTH/D

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$0.000 PER MONTH PER DEKATHERM OF CUSTOMER'S MDQ; PROVIDED, CUSTOMER SHALL ALSO PAY IN ADDITION EACH DAY, FOR EVERY DEKATHERM OF SCHEDULED QUANTITIES WHERE THE RECEIPT AND / OR THE DELIVERY IS LOCATED OUTSIDE THE PRIMARY TRANSPORTATION PATH ON CONTRACT NO. 912095 ("SCHEDULED OUT OF PATH QUANTITIES"), THE DAILY EQUIVALENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE APPLICABLE TO RATE SCHEDULE FT- 1 (MANHATTAN EXTENSION). CUSTOMER'S RESERVATION CHARGE SHALL BE CALCULATED USING THE ASSUMPTION THAT SCHEDULED OUT OF PATH QUANTITIES ON REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 912095 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 912095) WERE MADE BY THE CUSTOMER.

USAGE RATES: CUSTOMER SHALL PAY A NEGOTIATED USAGE-1 RATE OF ZERO FOR ALL SCHEDULED QUANTITIES OF GAS UNDER CONTRACT NO. 912095 WHERE BOTH THE RECEIPT AND THE DELIVERY ARE LOCATED WITHIN THE PRIMARY TRANSPORTATION PATH ("SCHEDULED IN PATH QUANTITIES"). FOR ALL SCHEDULED OUT OF PATH QUANTITIES, THE USAGE-1 RATE SHALL BE THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE-1 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION). CUSTOMER AGREES TO PAY A USAGE-2 RATE EQUAL TO THE MAXIMUM RECOURSE USAGE-2 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION), MULTIPLIED BY THAT PORTION OF THE TOTAL QUANTITY OF GAS, IN DEKATHERMS, DELIVERED UNDER CONTRACT NO. 912095 ON ANY DAY WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY.

TSP Name: Texas Eastern Transmission, LP  
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K Holder Prop: 0000031439 K Holder: 119537102 Affil Desc: None

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**Terms/Notes**

FUEL RATE: CUSTOMER SHALL PAY A ZERO APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) FOR ALL SCHEDULED IN PATH QUANTITIES. FOR ALL SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER SHALL PAY THE THEN EFFECTIVE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS).

OTHER CHARGES: CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE FOR ALL DEKATHERMS SCHEDULED UNDER CONTRACT NO. 912095. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER AGREES TO PAY ANY THEN EFFECTIVE FERC-APPROVED PIPELINE-SPECIFIC SURCHARGE APPLICABLE TO CONTRACT NO. 912095. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER ALSO AGREES TO PAY ANY THEN EFFECTIVE FUTURE SURCHARGE OR ADDITIONAL USAGE CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO CONTRACT NO. 912095.

PRIMARY RECEIPT POINT: MR 79971, HEAD OF MANHATTAN EXTENSION - EXTENSION (WITH MDRO OF 25,000 DTH/D) ("HEAD OF MANHATTAN LATERAL").

PRIMARY DELIVERY POINT: MR 73722, CONED¿MANHATTAN DELIVERY (WITH MDDO OF 25,000 DTH/D) ("MANHATTAN CITY GATE").

PRIMARY TRANSPORTATION PATH: 25,000 DTH/D FROM THE HEAD OF MANHATTAN LATERAL EASTWARD TO THE MANHATTAN CITY GATE.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1 (MANHATTAN EXTENSION).

**FOOTNOTES:**

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 912095 AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS THAT ARE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SERVICE; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM



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TSP: 007932908      Amend Rptg Desc: All Data  
K Holder Prop: 0000031439      K Holder: 119537102      Affil Desc: None

Svc Req K: 912095

Rate Sch: FT-1

**Terms/Notes**

RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

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